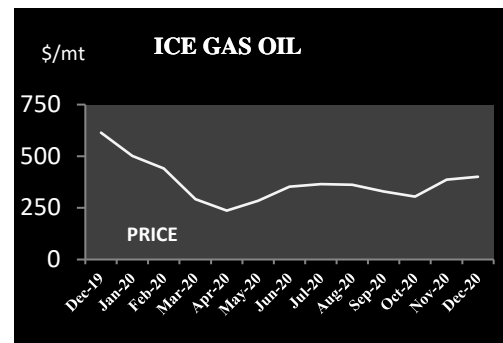
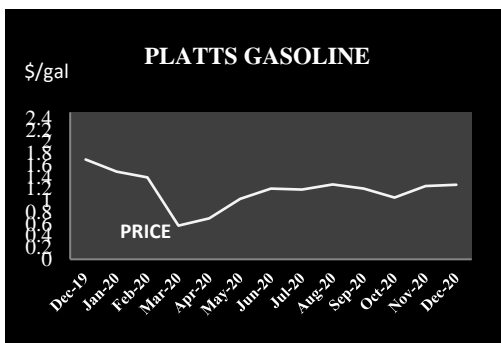
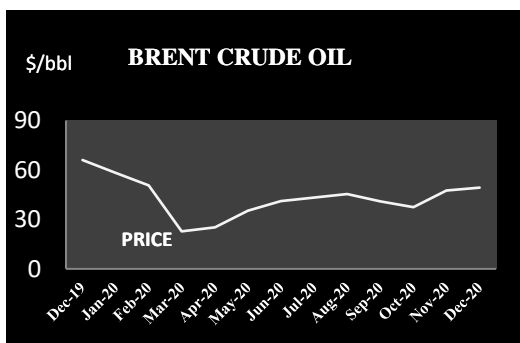


MARKET REPORT

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LOCATIONS	PMS	AGO	DPK
	[MT]	[MT]	[MT]
LAGOS	900,726	94,423	-
P.H.	63,220	10,000	-
DELTA	52,334	15,000	-
CALABAR	15,000	4,972	-

NIGERIA

The Federal Government has rolled out an autogas program called the National Gas Expansion Program (NGEP). The program involves the conversion of fuel-powered cars and generators from petrol to gas. It is aimed at deepening domestic usage of natural gas in its various forms. This is in line with the Federal Government's plan to make gas the first-choice source of cheaper and cleaner energy and is expected to deliver at least one million vehicle conversions by the end of 2021. The Minister of State for Petroleum Resources, Chief Timipre Sylva oversaw the physical launch as President Muhammadu Buhari virtually conducted the rollout. Other dignitaries at the event include the Managing Director of Nigerian National Petroleum Corporation (NNPC), Alhaji Mele Kyari. The rollout by the Federal Government and the NNPC seeks to deepen the penetration of gas as a cheaper alternative to petrol for powering automobiles. Chief Sylva stated that the induction of gas to power automobiles and other engines, represented a step in the right direction as the NGEP is set to create two million jobs annually for the country. He further stated that under the directives of the President, Nigeria will continue to strengthen the gas value chain as it is vital to transforming the economy. Gas products to be widely pushed for adoption include Compressed Natural Gas (CNG), Liquefied Petroleum Gas (LPG) and Liquefied Natural Gas (LNG). Alhaji Mele Kyari stated that to support the effort of the NGEP, the corporation will have some designated NNPC retail filling stations offering free petrol-to-gas conversion services for "some cars" to enable vehicles to run on LPG or CNG. There are currently 80 locations in the country capable of fuelling the vehicles, and the price of CNG is expected to cost N97 per litre.

WAF

SENEGAL

Woodside energy announced a further increase of its stake in a project located offshore Senegal following its decision to pre-empt another project stake sale, from FAR to India's ONGC. Woodside said it has given notice exercising its right to pre-empt the sale by FAR to ONGC Videsh of FAR's entire participating interest in the Rufisque, Sangomar and Sangomar Deep (RSSD) joint venture. FAR has a 13.67% interest in the Sangomar exploitation area and a 15% interest in the remaining RSSD evaluation area. Woodside entered into a Sale and Purchase Agreement with India's ONGC for its entire interest in the Production Sharing Contract for the RSSD offshore blocks in Senegal in November. Woodside said that the terms of its acquisition will reflect those of the FAR/ONGC transaction, including payment to FAR of \$45 million and reimbursement of FAR's share of working capital, including any cash calls, from 1 January 2020 to completion. The terms will also include the entitlement to certain contingent payments capped at \$55 million. The acquisition remains subject to Government of Senegal approval, FAR shareholder approval, and other customary conditions precedent. The acquisition will be funded from current cash reserves. Woodside CEO Peter Coleman said the acquisition of FAR's participating interest makes the value proposition for Sangomar even more compelling. Woodside's participating interest in the RSSD joint venture will increase to 82% for the Sangomar exploitation area and 90% for the remaining RSSD evaluation area following completion of this acquisition and the Cairn acquisition announced on 17 August 2020, assuming no other joint venture participant pre-empts. Woodside will remain the operator.

GLOBAL

On Thursday 3rd December, oil futures ended higher even though major producers agreed to a gradual increase in crude production starting in January, defying earlier expectations for an extension of current output cuts. The U.S. West Texas Intermediate (WTI) crude futures were down 0.4% at \$45.12 a barrel at 9:05 AM ET (14:05 GMT), while Brent crude futures were down 0.2% at \$48.14 a barrel. The U.S. Energy Information Administration (EIA) weekly report for Wednesday 2nd December showed a 679,000-barrel draw in U.S. crude oil supplies for the week ending November 27, against a forecast for a 2.358-million-barrel draw.

Crude has held on to almost all its gains despite short-term headwinds from two slightly bearish reports on U.S. inventory levels this week. Increased barrels in February would also likely weigh on prices, coinciding as they would with the seasonal low point in fuel demand. However, prices rocketed higher since early November, when Pfizer and Moderna confirmed the efficacy and safety of their vaccines for preventing Covid-19, which traders expect to result in a smart rebound in 2021 demand. The Organization of the Petroleum Exporting Countries and allies (OPEC+) agreed to ease production cuts by 500,000 barrels per day (bpd) from January 2021. The increase sees OPEC+ production reduced to 7.2 million bpd, or 7% of global demand, from January onwards, compared to the current 7.7 million bpd cuts. However, OPEC failed to set a policy for the remaining 11 months of the year, disappointing expectations that OPEC would continue the existing output cuts until at least March. However, the current compromise is an improvement from earlier calls within the organization to raise output by 2 million bpd. OPEC+ will now meet once a month to review, but monthly increases will not exceed 500,000 bpd.

GLOBAL	PRICE
BRENT	48.25 \$/bbl
ICE GAS OIL	390.50 \$/mt
PLATTS GASOLINE	1.2399 \$/gal
PLATTS 3.5% FUEL OIL FOB MED	266.478 \$/mt

PRICE (EX DEPOT) NGN / Litre

	LAGOS	P.H.	DELTA	CALABAR
PMS	148.5-150	149.5-150	152.5	152-152.5
AGO	178-187	-	179-183	184-188

FX RATES

03/12/2020	USD	GBP	EUR
NGN (PARALLEL MARKET)	460/470	600/620	550/570
NGN (INTER BANK)	379.00	-	-
NAFEX	395.00	-	-